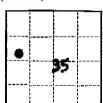
| FILE NOTATIONS | | |
|---|------------------------------------|---|
| Entered in NID File | Checked by Chief | 19177 |
| Entered On S R Sheet | Copy NID to Field Office | |
| Location Map Pinned | Approval Letter | |
| Card Indexed | Disapproval Letter | 4.00.00.000.000000000000000000000000000 |
| I W R for State or Fee Land | | |
| COMPLETION DATA: 9-25-58 Date Well Completed | Location Inspected | *************************************** |
| OW TA | Bond released State of Fee Land | *************************************** |
| LOGS FIL | ED | |
| Electric Logs (No.) | GR GR-N N | Micro A |
| Latenennam Mirkennamun Bonis. | Others | |



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

| | The total expires 12-31-00. |
|-------|-----------------------------|
| | Office SLC |
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| l-sta | Sphilipse |

Budget Bureau No. 42-R358.4.

| NOTICE OF INTENTION TO DRILL. | | SUBSEQU | JENT REPORT OF WATER | SHUT-OFF. | |
|---|--|--|--|--|--|
| NOTICE OF INTENTION TO CHANG | GE PLANS | I B | ENT REPORT OF SHOOT | | 1 |
| NOTICE OF INTENTION TO TEST Y | WATER SHUT-OFF | | ENT REPORT OF ALTERI | | 1 1 |
| NOTICE OF INTENTION TO RE-DR | ILL OR REPAIR WELL | II | ENT REPORT OF RE-DRI | | |
| OTICE OF INTENTION TO SHOOT | T OR ACIDIZE | 1 11 | ENT REPORT OF ABANDO | | |
| NOTICE OF INTENTION TO PULL (| OR ALTER CASING | SUPPLEM | ENTARY WELL HISTORY | | |
| NOTICE OF INTENTION TO ABAND | OON WELL | | | ** b. / | |
| (IND | DICATE ABOVE BY CHECK M | MARK NATURE OF RE | PORT, NOTICE, OR OTHER | DATA) | |
| | | • | June 7, 1957 | | . 19 |
| Sphirk Unit | | (NI) | et ev | (Table) | |
| ell No | cated 1980 ft. fr | rom { line : | and 660 ft, fro | om $\left\{ f{W} \right\}$ line o | of sec. 35 |
| W BW See 35 | 198 | <u>lle</u> | Sim | | |
| (1/2 Sec. and Sec. No.) | (Twp.) | (Range) | (Meridian) | Phil b | |
| (Field) | (Cour | nty or Subdivision) | | (State or Territory) | |
| | DET | TAILS OF W | ORK | | |
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| | ıs to objective sands; show | | lengths of proposed cas | | dding jobs, cement- |
| ne elevation of the derri | ns to objective sands; showing points, and a | v sizes, weights, and | lengths of proposed cas proposed work) | | |
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Title District Superintendent

THE CARTER OIL COMPA PROPOSED LOCATION SPHINX UNIT NO. 1

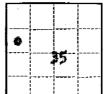
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Four Township Island plat (1/2" to the mile)

July 2, 1957 The Certer Cil Company Box 444 Durango, Colorado Gentlemen: This is to acknowledge receipt of your notice of intention to drill Well No. Sphing Unit 1, which is to be located 1980 feet from the north line and 660 feet from the west line of Section 35, Township 19 South, Range 14 Rast, SLEM, Emery County, Utah. Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted. Yours very truly, CIL & GAS CONSERVATION COMMISSION CLEON B. FEIGHT SECRETARY CBF: on

Form 9-331a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

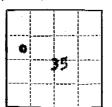
| Land Office | | BLC_ | · |
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| Lease No | Utub | 01.23 | 50-1 |
| Unit | Sphli | 350 | |
| | ****** | 1 | |

| NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE NOTICE OF INTENTION TO TEST WAY NOTICE OF INTENTION TO RE-DRILL NOTICE OF INTENTION TO SHOOT O NOTICE OF INTENTION TO PULL OR NOTICE OF INTENTION TO ABANDON | PLANS SU TER SHUT-OFF SU OR REPAIR WELL SU R ACIDIZE SU ALTER CASING SU | BSEQUENT REPORT OF WATER SHUT-OFF BSEQUENT REPORT OF SHOOTING OR ACIDIZI BSEQUENT REPORT OF ALTERING CASING BSEQUENT REPORT OF RE-DRILLING OR REPA BSEQUENT REPORT OF ABANDONMENT PPLEMENTARY WELL HISTORY | NG |
|--|---|--|-----------|
| (INDIC. | ATE ABOVE BY CHECK MARK NATURE | OF REPORT, NOTICE, OR OTHER DAYA) | · |
| Well No. 1 is loca SAN Sec 15 (4 Sec. and Sec. No.) | ted 1980 ft. from [N] 198 [N] (Twp.) (Range) | line and 660 ft. from $\frac{1}{W}$ line $\frac{1}{W}$ line $\frac{1}{W}$ | e of sec. |
| | floor ahove sea level is | ft. 1613 ° G. L. | |
| The elevation of the derrick | DETAILS OF | WORK | |
| | DETAILS OF objective sands; show sizes, weighting points, and all other imports paster @ 3650 | ts, and lengths of proposed casings; indicate sortant proposed work) Cool open 10 mine, week bl | ow, de |

| I understand tha | it this plan of work must receive approval in writing | g by the Geological Survey before operations may be commenced. |
|------------------|---|--|
| Company | The Carter Oil Cospany | |
| Address | Bear blib | |
| | Darange, Colerado | B. H. Bradley |
| | | B. H. Bredley Title District Superintendent GPO 9 18 507 |



Form 9-331a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

| Budget 1 | D | NTA | 40 Dago | |
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| | | | | .4 |
| ADDTOVA | 1 | | 01 00 | |

Lease No. Utah (12150-

_{Unit} S**ylvi.mx**

With the

| NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO TEST WATER SHUT-OFF NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL NOTICE OF INTENTION TO SHOOT OR ACIDIZE NOTICE OF INTENTION TO SHOOT OR ACIDIZE | | <u> </u> |
|--|--|---|
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | NOTICE OF INTENTION TO DRILL | SUBSEQUENT REPORT OF WATER SHUT-OFF |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | NOTICE OF INTENTION TO CHANGE PLANS | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | NOTICE OF INTENTION TO TEST WATER SHUT-OFF | SUBSEQUENT REPORT OF ALTERING CASING. |
| | NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR. |
| NOTICE OF INVESTOR TO BUIL OF A TEN CACING | NOTICE OF INTENTION TO SHOOT OR ACIDIZE | SUBSEQUENT REPORT OF ABANDONMENT |
| MOTICE OF INTENTION TO PULL OR ALTER CASING | NOTICE OF INTENTION TO PULL OR ALTER CASING. | SUPPLEMENTARY WELL HISTORY |
| NOTICE OF INTENTION TO ABANDON WELL REPORT OF THEFTING CHELLY | NOTICE OF INTENTION TO ABANDON WELL | Report of running easing X |
| | | <u> </u> |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

| | **** | August B | , 1957 |
|-----------------------------------|-------------------------|--------------------------------|---------|
| Well No is located | 1980 ft. from [N] line | and 660 ft. from W line of | sec. 35 |
| 500 Sec. 35. | (Range) | (Meridian) | |
| Spirit particular | (County or Subdivision) | (State or Territory) | |
| The elevation of the derrick floo | or above sea level is | ft. 1613 C. L. | |

DETAILS OF WORK

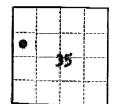
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Rem 5 jts 16" 65% 8thd B-50 coming. 161' set 8 1791 Commented with 190 sacks reg. comment. Last 100 sacks with 2% Calcium Chloride. Pumped plug to 152'. Left 27' of comment in pipe. Cir OK. Job completed 8 9:05 P.M. 7-2-57.

Rem 13 jts 10 3/h" 6D k5.5% 8rd J-55 Cond. 1 k38': 8h jts. k0.5% 8rd B-80 Cond. 1 2898' 10 jts 10 3/h" h5.5% J-55 Cond. 1 332'. Total 3658'. Set at 3677'. Commented with 100 sacks regular comment with 2% Gel, 300 sacks 2% Gel and if Flocele per sa; 100 sx with 2% Calculm Chloride. When 160 bbls. pumped in lost circ for 10 min, then regained full cir., Maxium Press. 700%, Bumped plug with 1200%. Job completed 9:15 PM, August 5th.

| I understand that this plan of work must receive approval in writing by | y the Geological Survey before operations may be commenced. |
|---|---|
| Company The Carter C11 Company | |
| Address Box Miles | |
| Durange, Colorade | Ву |
| | B. H. Bradley Title District Superint codent |

Form 9-831a (Feb. 1951)



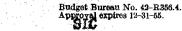
(SUBMIT IN TRIPLICATE)

UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

| Land | Office | | DLC |
|-------|--------|--------|----------|
| Lease | No | V tata | 012152-1 |
| 17_14 | | Sphir | TK . |

| NOTICE OF INTENTION TO CHANGI NOTICE OF INTENTION TO TEST W | | S1 | BSEQUENT REPORT O | OF WATER SHUT-OFF | |
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| NOTICE OF INTENTION TO TEST W | E PLANS | sı | | F SHOOTING OR ACIDIZING | 1 |
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| NOTICE OF INTENTION TO RE-DRIE NOTICE OF INTENTION TO SHOOT | | .! !! | | F RE-DRILLING OR REPAIR. | |
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| NOTICE OF INTENTION TO ABANDO | | 4 11 | etice of M | Testa | |
| (INDI | CATE ABOVE BY CHECK | CMARK NATURE | OF REPORT, NOTICE, | DR OTHER DATA) | |
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| Sphine Unit | ated 1980 ft. | $from_{-} \left[\begin{array}{c} N \\ S \end{array} \right]$ | line and 600 | . ft. from $\left\{ egin{align*}{c} \mathbf{E} \\ \mathbf{W} \end{array} \right\}$ line of | of sec. 35 |
| (2/ Sec. and Sec. No.) | 198 | 14s | SLM | | |
| A Marchania (No.) | (Twp.) | (Range) | (Mer | idian) | |
| (Field) | | ounty or Subdivi | sion) | (State or Territory) | |
| te names of and expected depths | AND | dall other impo | s, and lengths of pro- | posed casings; indicate muc | lding jobs, cemer |
| te names of and expected depths | ing pomis, an | d all other impo | | | |
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| for water cheek, ; 10 min. givet in Re . Of, for 10 minute | ok pasker 0 | 3690' . 7 | bol open to | Ming week bles | e dead in |
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| for water cheek, a 10 min. gint in Re | ok pasker 0 | 3690' . 7 | bol open to | Ming week bles | e dead in |
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| for water check, 10 minutes in Record depths. 10 min. check 12 minutes in Record and 12 minutes | k must receive approv | 3650 | the Geological Surve | y before operations may be | y dead in |
| understand that this plan of wor | rot packer 6 no 15° drlg 1 no. Fill 1875 | 3650 | the Geological Surve | min., weak blen 18950, IFF Of, | Pro of, |
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GPO 9 18 507



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

| | Approval expires 12-31-55. | |
|------|----------------------------|--|
| LAND | OFFICE | |
| | NUMBER STATES | |
| UNIT | | |

LESSEE'S MONTHLY REPORT OF OPERATIONS

| wells) f Agent's | Ur uru | mon | נט שיטי | | Dax 1,111 | | , 10, | mpany | | rilling and producing |
|---------------------|--------|-------|-------------|------------------|----------------|---------|----------------------------------|-------------------------------------|--|--|
| Phone . | | | | | Lurango, | Colore | St. | ned | Hetrict | Office CL |
| Sec. and | Twr. | RANGE | WELL No. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | Cu. Fr. or Gas (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, caused that and result of test for gasoline content of gas) |
| | - | | | | | | | | | |
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| Colombia | | | | | | | | | | |
| q | | | | | | | | | | |

_ runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

February 18, 1958

The Carter Oil Company P. O. Box 444 Durango, Colorado

Attention: Chas. C. Johnson, District Chief Clerk

Re: Well No. Sphinx Unit 1, Sec. 35, T. 18 S, R. 14 E, SLHM, Emery County, Utah

Centlemen:

This letter is to advise you that the well log for the above mentioned well has not as yet been filed with this office as required by our rules and regulations.

Please complete the enclosed Forms 0000-3, log of Oil or Gas Well, in Muplicate, and forward them to this office as soon as possible.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT SECRETARY

CBF: en

Encl.



Sec 35

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

State Capitol Building Salt Lake City 14, Utah

| To | be | kept | Confidential | until. | ** | | |
|----|----|------|--------------|--------|---------------------------|--------|------|
| | | - | | (Not t | o exceed 4 months after i | filing | date |

LOG OF OIL OR GAS WELL

| LO | CATE WELI | _ CORRECTLY | , | | | | | | | | |
|----------------|----------------------------------|-----------------------------|-----------------------|--------------------------------|---------------------|---------------------|-----------------|------------|-------------|--|--|
| Operat | ting Com | oany The Ca | rter Oil | L Company | Y Address | s P. O. Box 30 | 08 2, Du | rango, | Colorado | | |
| Lease | or Tract; | Sphinx Ur | it | | Field | Wildcat | State | Utah | | | |
| Well N | To | Sec. 35 . | T. 195 . R. | UE Mer | idian SIM | Cot | inty | mery | | | |
| Location | on 1980 | ft. (S) of _N | Line ar | nd 660 ft. | E. of W. | Line of Sec. | 35 | Eleva | tion 46561 | | |
| so far : | he inform as can be Februa | ation given he determined f | erewith is rom all av | a complet ailable rec Si | te and correctords. | M. Bradley Title | ell and al | | one thereon | | |
| | | | | | | ed drilling | ant ember | . ೧೯ | 10 E7 | | |
| Comm | encea aru | ling owie. | | | | _ | Shrewner | | , 1921 | | |
| | | | OI | | S SANDS O | OR ZONES | | | | | |
| No. 1, | from No | ne | . to | • | | from | to |) | | | |
| No. 2, from to | | | | | No. 5, from to | | | | | | |
| | | | | | | from | | | | | |
| v - T | | | XI | MPORTA | NT WATER | | | | | | |
| No. 1, | fromNo | ne | | | | from | to | · | | | |
| No. 2, | from | · | to | | 2 | from | : | | | | |
| | | u u | | CASI | ING RECOR | RD | | | | | |
| Size casing | Weight per foot | Threads per inch | Make | Amount | Kind of shoe | Cut and pulled from | Perfo | ated | Purpose | | |
| 16" | 65 | 8rd | H-40 | | None | None | From- | То- | | | |
| 10-3/1 | 40.5 | 8rd | S-80 | 902 |) NOME | None | * | | | | |
| 10-3/1 | 40.5 | 8rd | J 55 | 2051) | | 20531 | | I I | | | |
| 10-3/1 | 45.5 | 8rd | J 55 | 736 |) | | | - | | | |
| | | | | | - | | | | * | | |
| | | | MUDD | ING AND | CEMENTI | NG RECORD | | | | | |
| Size casing | Where se | t Numb | er sacks of cer | nent | Method used | Mud gravity | An | nount of m | ud used | | |
| 16 | 179 | | 190 | | Halliburton | a | - | | | | |
| 10-3/4 | 3677 | | 500 | | Halliburton | a. | - | | | | |
| | | | | - - | | | | | | | |

| Heaving pl | ug—Material | | S AND AI | | | oth set | |
|-------------|--------------------|----------------------------|----------------------|------------------------------|--|--|-----|
| Adapters- | -Material | | Size | , | | | |
| | | | OOTING R | | | | |
| Size | Shell used | Explosive used | Quantity | Date | Depth shot | Depth cleaned out | |
| | | | | | | | |
| | | · | | | | | |
| | | | TOOLS US | <u> </u> | | | |
| Rotary too | ls were used from | | | | and from | efeet toefeet | |
| Cable tools | were used from . | None feet | to | feet, | , and from | feet tofeet | |
| Februa | ry 19, | , ₁₉ 5 <u>8</u> | DATES EX | Lost ho | le & plugged | . - 9-25-58 | |
| The pr | roduction for the | e first 24 hours was | l: | parrels of | f fluid of which | % was oil;% | |
| emulsion; . | % water; an | d% sediment. | | | Gravity, °Bé. | | |
| If gas | well, cu. ft. per | 24 hours | Gall | lons gaso | line per 1,000 d | eu. ft. of gas | |
| Rock 1 | pressure, lbs. per | gg. in | · | | , | | |
| | | | EMPLOYE | | | · | |
| | | , Driller | | 7 | | Driller | |
| | | , Driller | | | | , Driller | |
| | | | MATION R | ECORD | | mon . | |
| FROM- | | TOTAL FEE | | | FORMA' | The second secon | |
| 0 | 953 | 953 | thro | ughout se, arg | with sandst | cone, dark gray, calcareout one, gray, fine to medium calcareous, silty in the cion. | າຣ |
| 953 | 989 | 36 | | | | gray with orange, red & the gray green. | |
| 989 | 1170 | 181 | itic lime hard | , becom stone, , dense | ning varicolo | gray green, waxy, benton ored & interbedded with cream, finely crystalling cous, sandy grading to | |
| 1170 | 1208 | 38 | BUC H | HORN: | Conglomerate sandstone, | with red-brown-gray chewhite, fine to medium brown, purple, green. | rt, |
| 1208 | 1388 | 180 | bent | onitic, | | le, gray, brown, gray-greery, some bentonitic, gray | |
| 1388 | 1675 | 287 | calc ston care | areous, e & sha ous in | , argillaceou ale, gray-gre part with se | white, fine to coarse, as, interbedded with silten, marroon, sandy, calcattered limestone, gray stalline, argillaceous. | - |

[OVER]

FORMATION RECORD—Continued

| | | FORMATION | | | | | |
|------------------------------|--|---|--|--|--|--|--|
| 1964 | 2 89 | SUMMERVILLE: Siltstone, marcon, brown, sandy interbedded & grading with sandstone, brown, fi argillaceous, silty & gypsum in the upper part, shale, marcon, brown, silty, sandy & gyp module and a little sandstone in the lower part. | | | | | |
| 2187 | 223 | CURTIS: Sandstone, tan, gray to green, gray to brown, very fine to fine, subangular to sub rounded, calcareous, glaucanitic with shale, gray to green, gray to brown, silty, sandy, bentonitic in the upper middle & at the base. | | | | | |
| 2 422 | 2 35 | ENTRADA: Sandstone, pink, buff, very fine to f subangular to subrounded, slightly calcareous w possible marcon siltstone shale zone in themiad | | | | | |
| 2 652 | 230 | CARMEL: Anhydrite, white to tan at the top with sandstone white to pink, medium coarse grading to sandy limestone, which in turn graded to sill stone, brown, brick red, marcon, calcareous, salimestone, gray, gray-brown, fine crystalline, | | | | | |
| | | silty, sandy. | | | | | |
| 3617 | 965 | GLEN CANYON (NAVAJO): Sandstone, tan, fine to coarse, subangular to subrounded, slightly calcareous. | | | | | |
| 3793 | 176 | CHINIE: Shale, red, marcon, calcareous, silty with a little limestone, pink, fine, crystalline | | | | | |
| 3835 | 42 | MOSSBACK: Sandstone, white, clean, fine to coan | | | | | |
| 1 451 ₁ 14 | 709 | MOENKOPI: Shale, maroon, silty, calcareous, grading to siltstone & sandy shale, maroon. | | | | | |
| 4621 – TD | 77 | SINBAD: Limestone, cream, gray, fine, crystallidense. | | | | | |
| | 2422 2652 3617 3793 3835 4544 | 1964 289 2187 223 2422 235 2652 230 3617 965 3793 176 3835 42 45144 709 | | | | | |

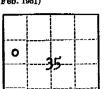
HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or hailing.

Spudded well on 6-30-57. Drilled & reamed 20" hole to 179'. Ran 5 jts., 161' of 16" casing, set at 179' with 190 sacks cement. Drilled & reamed 13-3/4" hole to 3677', set 3689' of 10-3/4" casing at 3677' with 500 sacks cement. Drilled 9" hole to 4621, drill pipe stuck. Fished for drill pipe at 2680' from 8-17-57 to 8-31-57, milled through casing while trying to recover fish at 2680'. Failed to recover fish. Set Baker Cast Iron Cement Retainer at 2275', broke down formation at 2500#, pumped in 1500 sacks cement at 1800#, squeezed with 200 sacks cement, standing pressure 2000#. Reversed out 50 sacks, total of 1750 sacks used. Jcb completed 9-9-57. Cut off 10-3/4" casing at 2000', tried to pull with rotary and failed. Moved off rotary and moved in casing pulling unit and recovered 2053' of 10-3/4" casing. Plugged hole as follows: 2000' to 1600' with 375 sacks cement; 1600' to 800' with heavy mud and 800'sa surface with 800 sacks cement. Completed plugging 9-25-57. (Skidded rig to Sphinx Unit #1A logation).

No cores were cut.

Drill Stem Test #1 - For Water - 3650' to 3740', recovered 15' of drilling mud, no pressures.



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

| | Budget Bureau No. 42–R358.4. Approval expires 12–31–60. |
|---|--|
| - | |

Land Office SLC

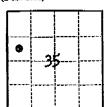
Lonse No. Utah 012150-A

Unit Sphinx



| NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PL NOTICE OF INTENTION TO TEST WATE | ANS | SUBSEQUENT REP SUBSEQUENT REP SUBSEQUENT REP | ORT OF WATER SHUT-OF ORT OF SHOOTING OR A ORT OF ALTERING CASIN | FCIDIZING |
|--|---|--|---|---|
| NOTICE OF INTENTION TO RE-DRILL OF NOTICE OF INTENTION TO SHOOT OR NOTICE OF INTENTION TO ABANDON 1 | ACIDIZE | SUBSEQUENT REP | ORT OF RE-DRILLING OR ORT OF ABANDONMENT WELL HISTORY | |
| (INDICAT | E ABOVE BY CHECK MARK NA | ATURE OF REPORT, NO | July 24, 195 | 78 , 19 |
| Sphinx Unit Well No. 1 is locat SWNW Section 35 (4 Sec. and Sec. No.) Sphinx Hait WC (Field) | 19S (Twp.) (R Emery (County or S | LIE ange) ubdivision) | SIM (Meridian) Uts (State or | _ |
| The elevation of the derrick | | isft. S OF WORK | ц6ц3° G.I. | |
| State names of and expected depths to | objective sands; show sizes, ing points, and all oth | weights, and lengths or important propose | of proposed casings; inc d work) | licate mudding jobs, cemen |
| TD 4621' - 10" casing s and squeeze cement, will so plug with cement from From 800' to surface, e | set at 3677', Will attempt to cut | ll set Baker t 10" casing off to 1600! | c.I. cement a at 2000; and place another | retainer at 2275 pull 10" casing or cement plug |
| | | | | |
| | | | | |

| I understand | that this plan of work must receive approval in writing | by the Geological Survey before operations may be commenced. |
|--------------|---|--|
| Company | The Carter Oil Company | · · · · |
| | Production Department | |
| Address | Box 3082 | |
| | Durango, Colorado | _ COPY (ORIGINAL) H. L. FARRIS |
| | | ByH L Farris |
| | | H L Farris |
| | | Title District Foreman |
| ************ | | GPO 9 18 50 7 |



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

| Bridget | Bureau | NΛ | 49_TP 3 | KQ 4 |
|---------|-----------|-------------|---------|------|
| | | | | |
| Approv | al expire | 3 12 | -31-60. | |

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|------|--------|---|-------|------|---|---|---|---|---|---|---|--|
| Land | Office | _ | _ | | • | • | - | _ | _ | - | _ | |

Loase No. Utah 012150-A

Unit Sphinx

1-1A

SUNDRY NOTICES AND REPORTS ON WELLS

| NOTICE OF INTENTION TO CHANGE PLANS | SUBSEQUENT REPORT OF WATER SHUT-OFF SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING SUBSEQUENT REPORT OF ALTERING CASING SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT SUPPLEMENTARY WELL HISTORY | | | | |
|--|--|--|--|--|--|
| NOTICE OF INTENTION TO ABANDON WELL. | II I | | | | |
| (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) | | | | | |

| | | | July 24, 1958 | , 19 |
|--------------------------------|------------|---|---|------------|
| Sphinx Unit Well No1 is locate | d 1980 ft. | from $\left\{ \begin{array}{l} N \\ \mathbf{\hat{s}} \end{array} \right\}$ line a | and $\frac{660}{\text{ft. from}} \begin{bmatrix} \mathbf{E} \\ \mathbf{W} \end{bmatrix}$ line | of sec. 35 |
| SWNW Section 35 | 198 | 11/E | SIM | |
| (1/2 Sec. and Sec. No.) | (Twp.) | (Range) | (Meridian) | |
| Sphinx WC | Emery | • | Utah | |
| (Field) | (0 | ounty or Subdivision) | (State or Territor) | 7) |

The elevation of the derrick floor above sea level is _____ ft. 46431 G.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work)

TD 4621. - Set Baker Model K CI cement retainer at 2275, circulated mud, broke down formation @ 2500# max pressure, 1800# min pressure. Pumped in 1500 sacks cement at 1800#, squeezed with 200 sacks cement, standing pressure 2000#, reversed out 50 sacks cement. Cut off 10-3/4" casing with McCullough casing cutter at 2000* recovered 1992* of 10-3/4" casing. Plugged hole from 2000-1600* with 375 sacks regular cement; from 800* to surface with 800 sacks cement, erected 4" dry hole marker, filled pits and cleaned location - ready for inspection.

| I understand t | hat this plan of work must receive approval in writing | by the Geologica | al Survey before operations may be commenced. | |
|----------------|--|------------------|---|--|
| Company | The Carter Oil Company Production Department | | | |
| | | | | |
| Address | Box 3082 | | | |
| | Durango, Colorado | | CUPY (ORIGINAL) H. L. FARRIS | |
| | | By | H L Farris | |
| | | - | | |
| | • | Title | District Foreman | |
| | | I ICIC . | | |